

FILE #63 6-45

4 in NID File

✓

Checked by Chief

4 in GR Sheet

Copy NID to Field Office

4 in Bonded

Approval Letter

4 in Card

✓

Disapproval Letter

4 in State of Fee Land

DATA:

Data Well Completed

Location Inspected

OW _____ WW _____ TA _____

Bond released

GW _____ OS _____ PA _____

State of Fee Land

LOGS FILED

Log _____

Logs (No.) _____

_____ I _____ E-I _____ GR _____ GR-N _____ Micro _____

Lat _____ Mi-L _____ Sonic _____ Others _____

Tenneco Oil
A Tenneco Company

Penthouse
720 South Colorado Blvd.
Denver, Colorado 80222
(303) 758-7130



January 31, 1980

RECEIVED

FEB 04 1980

State of Utah
Division of Oil, Gas & Mining
1588 W. North Temple
Salt Lake City, UT 84116

DIVISION OF
OIL, GAS & MINING

Attn: Bonnie Melendez

RE: State 36-16, Sec. 36, T16S, R24E
State 36-14, Sec. 36, T16S, R24E
State 2-7, Sec. 2, T17S, R24E

Gentlemen:

Enclosed are two copies of each of the referenced wells. If the applications are considered technically and administratively complete for approval, please so indicate on the application and return in the envelope provided.

If any additional information is needed, please contact me.

Sincerely,

TENNECO OIL COMPANY

A handwritten signature in cursive script, appearing to read "M. L. Freeman".

M. L. Freeman
Staff Production Analyst

MLF/gh

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN ~~TRIPPLICATE~~*
(Other instructions on
reverse side)

5. Lease Designation and Serial No.

ML 27489

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

State

9. Well No.

2-7

10. Field and Pool, or Wildcat

Morrison Undesignated

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 2, T17S, R24E

12. County or Parrish 13. State

Grand County UT

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☐Gas
Well ☒

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

Tenneco Oil Company

3. Address of Operator

720 S. Colorado Blvd., Denver, CO 80222

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface1895' FNL, 2330' FWL
At proposed prod. zone

SE NW

14. Distance in miles and direction from nearest town or post office*

20.25 miles northwest of Westwater, UT

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

16. No. of acres in lease

640 acres, Sec. 2

17. No. of acres assigned
to this well

320 - must designate as

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

1895'

19. Proposed depth

6500'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

6885 GR

22. Approx. date work will start*

May 2, 1980

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/4"	7"	23#, K-55	±2000'	Circulate to surface
6 1/4"	4 1/2"	10.5#, K-55	±6500'	Sufficient to cover all productive zones.

SEE ATTACHED DRILLING PROGNOSIS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

M. L. FREEMAN

Title Staff Production

Date January 31, 1980

(This space for Federal or State office use)

Permit No.

43-019-30604

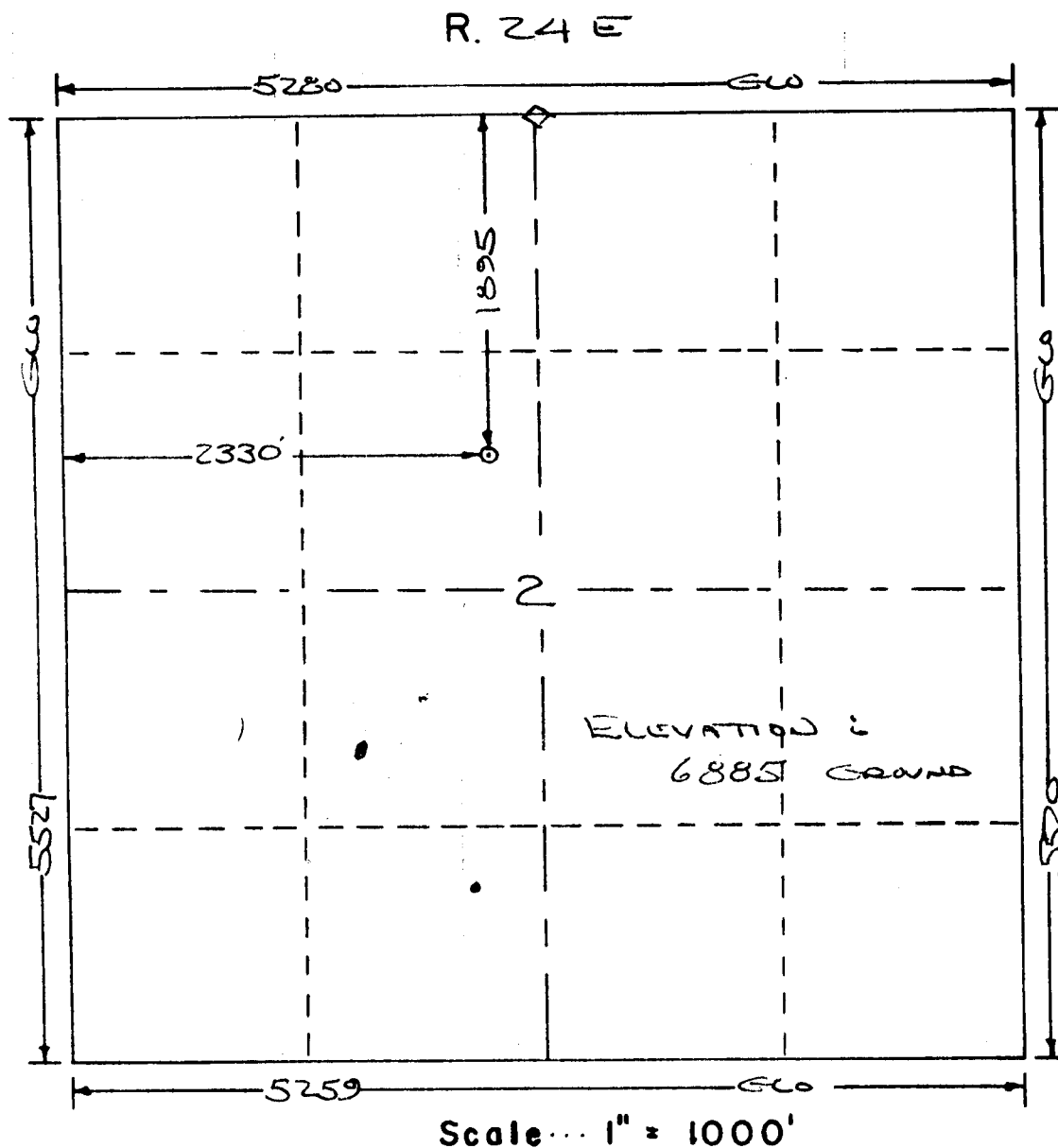
Approval Date 2/8/80

Approved by

Title

Date

Conditions of approval, if any:



Powers Elevation of Denver, Colorado
has in accordance with a request from Mr. TRAYWICK
for TENEZO OIL CO.
determined the location of # 2-7
to be 1895 FWL & 2330 FWL, Section 2, Township 17 South,
Range 24 EAST of the SALT LAKE Meridian,
GRAND County, UTAH

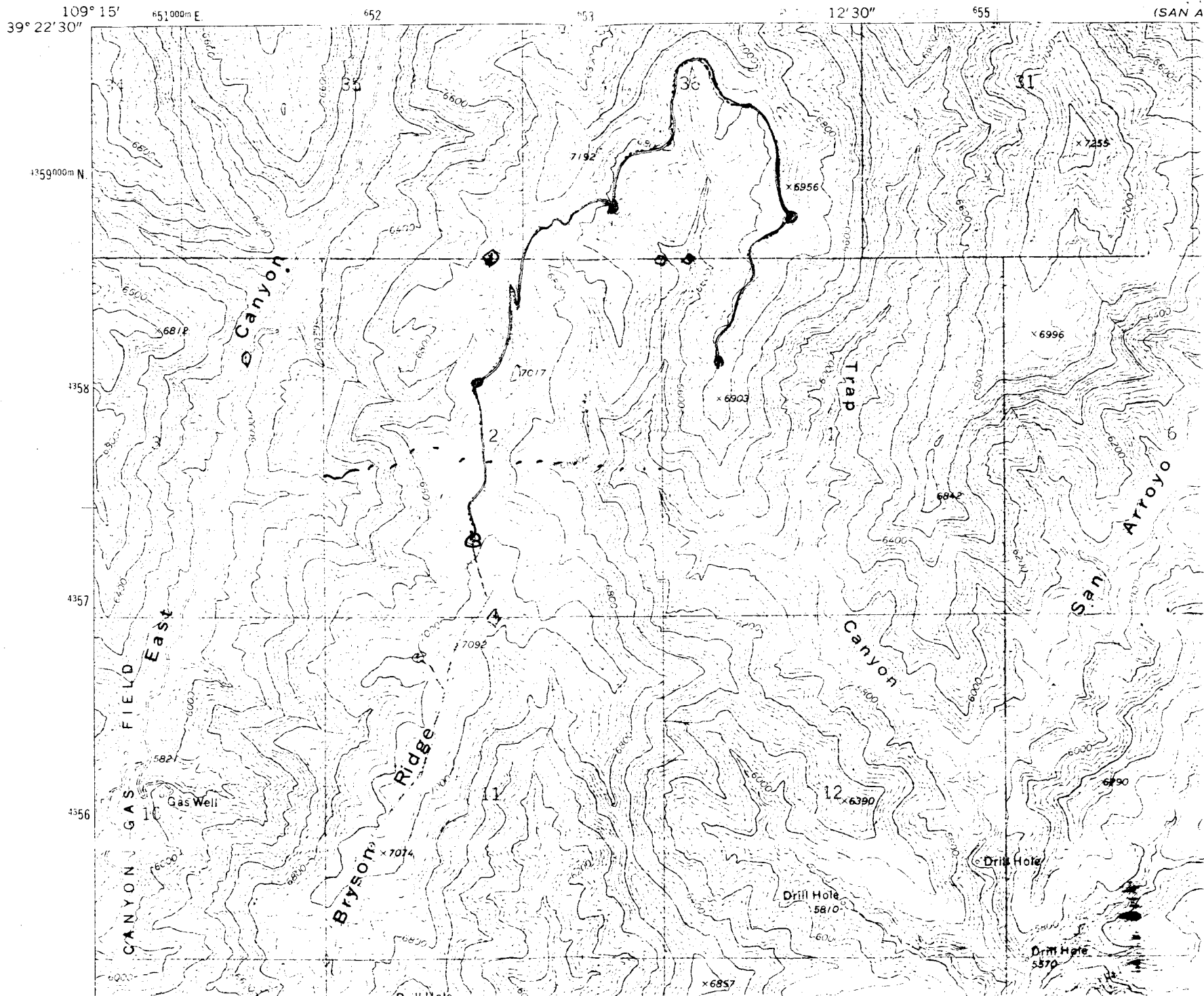
I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of
2-7

Date: 11 NOV 1979

T. H. HARRIS
Licensed Land Surveyor No. 2711
State of UTAH

4102 LV NE
(P R SPRING)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



TEENECO OIL COMPANY

PROGNOSIS TO DRILL AND COMPLETE

DIVISION: ROCKY MOUNTAIN

DATE: January 31, 1980

LEASE: State

WELL NO.: 2-7

LOCATION: 1895' FNL, 2330' FWL
Sec. 2, T 17S, R 24E
Grand County, Utah

FIELD:

ESTIMATED ELEVATION: 6950' G.L.

ESTIMATED TOTAL DEPTH: 6500'

PROJECTED HORIZON: Morrison

DRILLING, CASING AND CEMENT PROGRAM:

- (1) MIRURT.
- (2) Set 1-2 jts. of 9 5/8" casing to be used as conductor pipe.
- (3) Drill 8 3/4" hole to 2000' or 200' \pm into the Mancos Formation.
- (4) Run 7" surface casing to T.D. Cement with sufficient volume to circulate cement to surface.
- (5) WOC. NU BOP's, etc. Pressure test BOP's, manifold, etc. to 1500 psi for 15 minutes. Drill out shoe.
- (6) Drill 6 1/4" hole to TD.
- (7) Log well as per G.E. Dept. recommendations.
- (8) If productive, run 4 1/2" casing to TD. Cement with sufficient volume to cover all possible productive zones. If non-productive, P & A as per regulatory agency specifications.

ESTIMATED FORMATION TOPS:

Mesa Verde	Surface
Mancos	1880'
Castlegate	2130'
Frontier	5395'
Dakota Silt	5650'
Dakota	5760'
Morrison	5875'
Salt Wash	6300'
Entrada	N/A
TD	6500'

DRILLING MUD PROGRAM:

0 - 2000'

Air/mist

If mud up is necessary:

WT - + 9.0 ppg.

Vis. - as needed.

W.L. - 10-15 cc.

2000' - TD

CORING AND TESTING PROGRAM:

NONE

DEVIATION SURVEYS:

1. Survey surface hole at 100' intervals. Maximum allowable deviation at
2. FROM SURFACE TO TOTAL DEPTH DEVIATION SURVEYS MUST BE TAKEN EVERY 500' OR EACH TRIP WHICHEVER IS FIRST. This may entail running the TOTCO on wireline. Record each survey on the AAODC Drilling Report Sheet. Maximum allowable change in deviation is 1° per 100'.

SAMPLES:

NONE

WELL SURVEYS:

SNP/GR)

FDC/GR) Air Drilled

DIL)

FDC/CNL)

DIL/LL8 w/SP.) Mud Drilled

BOP:

PREVENTORS MUST BE CHECKED FOR OPERATION EVERY 24 HOURS, AND THE CHECK MUST BE RECORDED ON THE AAODC DRILLING REPORT SHEET.

REPORTS

Drilling reports for the past 24 hours will include depth, footage, time distribution, activity breakdown, mud properties, bit record, bottom hole assembly, daily and cumulative mud costs, plus any other pertinent information; will be called into Tenneco Oil Company, Denver, Colorado between 7:30 A.M. and 8:00 A.M.

1. 303-758-7130 (office) - Don Barnes
303-758-7287 - Don Barnes private line - Monday-Friday (before 7:45 A.M.)
2. 303-936-0704 (home) - Don Barnes - weekends and holidays
3. 303-795-0221 (home) - John Owen - if Don Barnes not available

The yellow sheet of the IADC Report to be filled out completely, the original copy of the drilling time recorder, and copies of any invoices from this well signed and received for Tenneco Oil Company will be mailed daily to:

TEENECO OIL COMPANY
PENTHOUSE
720 SOUTH COLORADO BOULEVARD
DENVER, COLORADO 80222

ATTENTION: DRILLING DEPARTMENT

In case of an emergency, notify the following:

1. Mr. Don Barnes, Division Drilling Engineer - 303-936-0704.
2. Mr. John Owen, Project Drilling Engineer - 303-795-0221
3. Mr. Mike Lacey, Division Production Manager - 303-979-0509.

TENNECO Oil Co.
 # 2-7-TENNECO-STATE
 1895 FNL & 2330 FNL
 SEC. 2-T 17S-R 24E
 GRAND CO., UTAH

F34°

F20°

F6°

175'

F45°

F14°

BEEN SHARPER DESCENT

AA

100'

Well site = C0.0

40'

100' x 100'

C11°

Scale: 1" = 50'

C14°

Access

CROSS-SECTION

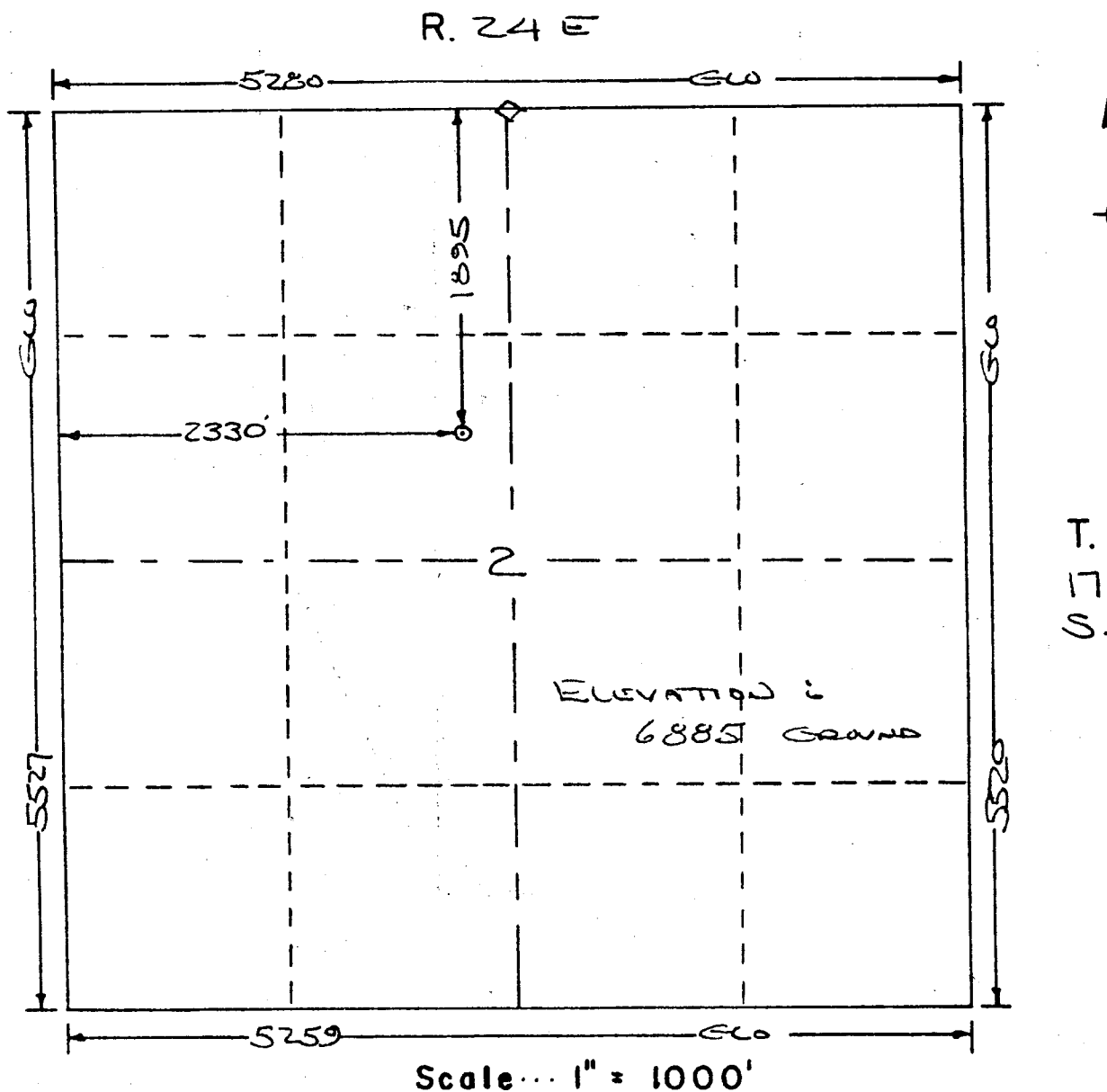
CUT

Scale: 1" = 50'
 Horiz: 1" = 50'
 Vert: 1" = 10'

by: *RKum*
 Powers Elevation Company, Inc.
 11 Nov 75

A

AA



Powers Elevation of Denver, Colorado
has in accordance with a request from MR TRAYWICK
for TOWNECO OIL CO.
determined the location of # 2-7
to be 1895 FNL & 2330 FNL, Section 2, Township 17 South,
Range 24 EAST of the SALT LAKE Meridian,
GRAND County, UTAH

I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of
2-7

Date: 11 NOV 1979

T. H. HARRIS
Licensed Land Surveyor No. 2711
State of UTAH

**** FILE NOTATIONS ****

DATE: February 4, 1980

Operator: Tenneco Oil Company

Well No: State #2-7

Location: Sec. 2 T. 17S R. 24E County: Grand

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☒ API Number 43-019-30604

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: OK not disapprove as long as...

APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. 165-4 6/29/79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation State

Plotted on Map ☒

Approval Letter Written ☒
btm

NE
PI

Tenneco 244 SESW

1160 FSL 2260 FWL

February 8, 1980

Tenneco Oil Company
720 South Colorado Boulevard
Denver, Colorado 80222

Re: **Well No. State #2-7, Sec. 2, T. 17S, R. 24E., Grand County, Utah**
Well No. State #36-14, Sec. 36, T. 16S, R. 24E., Grand County, Utah
Well No. State #36-16, Sec. 36, T. 16S, R. 24E., Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas wells is hereby granted in accordance with the Order issued in Cause No. 165-4 dated June 26, 1979. However well #36-14 and #36-16 are not located properly according to Cause No. 165-4, but an exception has been granted. Also, Well No. 2-7 must be designated as a lay-down 320 acre ~~drilling~~ unit.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are #2-7 - 43-019-30604;
#36-14 - 43-019-30605; #36-13 - 43-019-30606.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

/b:tm

cc: Donald Prince

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

WELL 700
7/18/80

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-27489
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 720 S. Colo. Blvd., Denver, CO 80222		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1895'FNL, 2330'FWL		8. FARM OR LEASE NAME Dietler State
14. PERMIT NO.		9. WELL NO. 2-7
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6885'GR		10. FIELD AND POOL, OR WILDCAT Morrison
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2; T17S; R24E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Report on Drilling Operations</u> <input type="checkbox"/>	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/15

Spudded 12 1/4" hole 6/16/80. Ran 9 5/8" csg and set 125'. Cmt w/46 sxs Readycrete. Drilled to 2346' and set 58 jts of 7", 23# csg. Cmt. w/350 sxs RFC and 2% CACL2 and 1/4#/sk Dowflake. Circ. cmt to surface. Reduced hole to 6 1/4" and drilled to TD of 6270 on 7/3. Ran and set 145 jts 4 1/2", 10.5# csg @ 6242. Cmt w/250 sxs RFC. Circ cmt. Released rig 7/2/80.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Carolyn Matheson

TITLE Asst. Div. Admin. Manager

DATE 7/16/80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

ML-27489

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dietler State

9. WELL NO.

2-7

10. FIELD AND POOL, OR WILDCAT

Morrison / Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 2; T17S; R24E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

3. NAME OF OPERATOR

Tenneco Oil Company

4. ADDRESS OF OPERATOR

720 S. Colo. Blvd., Denver, CO 80222

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1895' FNL, 2330' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

73-019-30604

15. DATE SPUDDED

6/16/80

16. DATE T.D. REACHED

7/3/80

17. DATE COMPL. (Ready to prod.)

8/4/80

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

6885' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6270

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5738-5748, 5858-5880' Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

C/EDL SNPL DIS DS/TN/DI

27. WAS WELL CORED

no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"		125'	12 1/4"	46 sxs ready crete	
7"	23#	2346'	12 1/4"	350 sxs RFC w/2% CACL2, 1/4#	
				sx Dowflake	
4 1/2	10.5#	6142'	6 1/4"	250 sxs RFC	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

5738-5748' (2 JSPF) Dakota
5858-5880 (2 JSPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5738-5748	500 gals 7 1/2" MSR
5858-5880	750 gals 7 1/2" MSR
	75% quality foam: 70,000 gal
	gelled wtr & N2 80,000# 20/40

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/4/80		flowing gas				P. G. W.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/2/80	2	1"orifice	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
150 PSI	780 PSI	→		Q-3666			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Electric logs forwarded by Schlumberger

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Asst. Div. Admin. Manager

DATE 9/10/80

*(See Instructions and Spaces for Additional Data on Reverse Side)

Don Morrison

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Dakota	5737	5749	Porosity (TDT Log) 21%, gas bearing by log analysis	Castlegate	2081	4816
DAKOTA (Cedar Mnt.)	5855	5880	Porosity (TDT Log) 21%, gas bearing by log analysis	Mancos "B"	2786	4111
Morrison	5975	5980	Porosity (TDT Log) 24%, possibly gas bearing by log analysis	Dakota Silt	5636	2116

RECEIVED

APR 7 1981

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBM. TRIPLICATE*
 (Other instructions on
 reverse side)

Well File
9-12-80

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR 720 S. Colo. Blvd., Denver, CO 80222 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1895'FNL, 2330'FWL		5. LEASE DESIGNATION AND SERIAL NO. ML-27489 6. IF INDIAN, ALLOTTED OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Dietler State 9. WELL NO. 2-7 10. FIELD AND POOL, OR WILDCAT Morrison 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2; T17S; R24E 12. COUNTY OR PARISH 13. STATE Grand Utah
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6885'GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/28/80

Perf'd Dakota 5738-5738', 5858-5880' (2 JSPF). Acidized 5858-80' w/750 gals. 7 1/2% MSR. Acidized 5738'48' w/500 gals 7 1/2% MSR. SICP: 500 PSI, SITP: 300 PSI. Frac'd Dakota w 75% quality foam: 70,000 gal. gelled wtr & nitrogen, 80,000# 20/40 sand. ATP. tbg: 6500 PSI, csg: 3500 PSI, ISIP: 2800 PSI, 15 min SIP: 2050 PSI.

18. I hereby certify that the foregoing is true and correct

SIGNED

Curley Stathos

Asst. Div. Admin. Manager
 TITLE

9/10/80

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE*
 (Other instructions on
 reverse side)

Well File
9-12-80

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION AND SERIAL NO. ML-27489
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Tenneco Oil Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 720 S. Colo. Blvd., Denver, CO 80222		8. FARM OR LEASE NAME Dietler State
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1895'FNL, 2330'FWL		9. WELL NO. 2-7
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Morrison
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6885' GR		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2; T17S; R24E
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		12. COUNTY OR PARISH 13. STATE Grand Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			

7/3-8/3/80

Logged in tbg @ 2500. FL 2500. Acidized 5858-80 w/750 gals 7 1/2% MSR acid & 60 ball sealers. Acidized 5738-48 w/500 gals 7 1/2% MSR. Acid & 30 ball sealers. RIH w/openended tbg to frac and land tbg @ 5421. Lower tbg and tag fill @ 6050'. PU and landed tbg @ 5888'.

18. I hereby certify that the foregoing is true and correct Asst. Div. Admin. Manager

SIGNED *Charles H. Hester* TITLE _____ DATE 9/10/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Tenneco Oil Company

A Tenneco Company

Western Rocky Mountain Division

P.O. Box 3249
Englewood, Colorado 80155
(303) 740-4800

Delivery Address:
6162 South Willow Drive
Englewood, Colorado

April 25, 1984

RECEIVED

APR 27 1984



DIVISION OF OIL
GAS & MINING

State of Utah
Department of Oil & Gas Conservation
4241 State Office Bldg.
Salt Lake City, UT 84114

Gentlemen:

Attached is a list of wells for which Tenneco Oil Company has been providing you with monthly state reports. Effective March 1, 1984, these wells were purchased by Quinoco Petroleum, Inc., 3801 East Florida Avenue, Suite 300, P. O. Box 10800, Denver, Colorado 80210. Quinoco will now be responsible for all state reporting on these wells beginning with March 1984 business.

Very truly yours,

TENNECO OIL COMPANY

Ursula C. Sulzbach
Ursula C. Sulzbach
Senior Revenue Analyst

UCS/wt
Attachment

09
TENNECO OIL COMPANY
Utah Wells Sold to Quinoco
Effective March 1, 1984

✓T. 17S R 24E Sec 4 Federal 4-12
✓T17S R 24E Sec. 14 Hogle USA 14-4
✓T17S R24E Sec 3 Federal 3-8
✓T17S R24E Sec 3 Federal 3-15
✓T16S R24E Sec 35 Federal 35-10
✓T17S R24E Sec 2 Dietler State 2-14
✓T17S R24E Sec 2 Dietler State 2-7
✓T16S R25E Sec 31 Calvinco USA 31-12
✓T17S R24E Sec 1 Reinauer 1-5
✓T17S R24E Sec 1 Reinauer 1-14
✓T16S R24E Sec 36 Tenneco State 36-14
✓T16S R24E Sec 36 Tenneco State 36-16
✓T16S R 24E Sec 35 Brown USA 35-3
✓T17S R24E Sec 12 Edward 12-2
✓T17S R25E Sec 7 Winter Camp Unit 7-14
✓T17S R24E Sec 11 Hogle 11-12
✓T17S R25E Sec 6 Federal 6-7
✓T17S R25E Sec 7 Federal 7-4
✓T16S R25E Sec 17 Federal 17-9
✓T16S R25E Sec 14 Federal 14-2
✓T16S R26E Sec 16 State 16-4
✓T16S R25E Sec 13 Carlson USA 13-4
✓T17S R24E Sec 5 Federal 5-13
✓T16S R24E Sec 33 Wilson USA 33-15
✓T17S R25E Sec 6 Federal 6-14
✓T16S R25E Sec 13 Federal 13-9
✓T16S R26E Sec 33 Federal 33-13
T17S R26E Sec 5 Federal 5-4
✓T16S R26E Sec 32 State 32-1
✓T16S R26E Sec 32 State 32-11
✓T17S R24E Sec 12 Tenneco USA 12-9



One of the NICOR
basic energy companies

NICOR EXPLORATION

1667 Cole Boulevard Golden, Colorado 80401 Phone 303 232 9292

RECEIVED
UTAH STATE OFFICE

1986 MAR 17 AM 10:00

March 13, 1986

DEPT. OF INTERIOR
BUREAU OF LAND MGMT.

Bureau of Land Management
Utah State Office
324 South State Street
Salt Lake City, Utah 84111

RE: Designation of Operator

Gentlemen:

Please find enclosed three executed Designation of Operator forms in which NICOR Exploration Company designates Quinoco Petroleum, Inc. Operator of the following:

Township 17 South, Range 24 East, S.L.M.
Section 2: N/2

Well Name: Dietter State 2-7 43-019-30604 DATA

Very truly yours,

NICOR EXPLORATION COMPANY

Barbara A. Poirier
Land Operations

/bp

cc: Quinoco Petroleum, Inc.
Attn: Kathleen B. Doyle
w/attachment

BRM/File - w/attachment

RECEIVED
MAR 20 1986

DIVISION OF
OIL, GAS & MINING

Form 3160-8
(November 1983)

(Submit in triplicate to appropriate
BLM District Office)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

1985 MAR 17 AM 10:00

DESIGNATION OF OPERATOR

DEPT. OF INTERIOR
BUREAU OF LAND MGMT.

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: Utah
SERIAL NO.: Utah State ML-27489

and hereby designates

NAME: Quinoco Petroleum, Inc.
ADDRESS: P.O. Box 378111
Denver, Colorado 80237

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

Township 17 South, Range 24 East, S.L.M.
Section 2: N/2
Containing 320.00 acres, more or less
From the surface to 6,450' subsurface
Grand County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the authorized officer of any change in the designated operator.

NICOR EXPLORATION CO.

By: P. G. Seges
(Signature of lessee)
P. G. Seges, President

3/11/86
(Date)

1667 Cole Blvd., Golden, CO 80401
(Address)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.

Form 3160-8
(November 1983)

(Submit in triplicate to appropriate
BLM District Office)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

STATE OFFICE: Utah
SERIAL NO.: Utah State ML-27489

and hereby designates

NAME: Quinoco Petroleum, Inc.
ADDRESS: P.O. Box 378111
Denver, Colorado 80237

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the authorized officer may serve written or oral instructions in securing compliance with the Operating Regulations (43 CFR 3160) with respect to (describe acreage to which this designation is applicable):

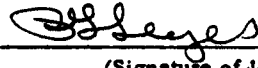
Township 17 South, Range 24 East, S.L.M.
Section 2: N/2
Containing 320.00 acres, more or less
From the surface to 6,450' subsurface
Grand County, Utah

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NICOR EXPLORATION CO.

By:  *Ant*
(Signature of lessee)
P. G. Seges, President

3/11/86
(Date)

1667 Cole Blvd., Golden, CO 80401
(Address)

This form does not constitute an information collection as defined by 44 U.S.C. 3502 and thereto does not require OMB approval.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-27489 PGW/OKTA 6	
2. NAME OF OPERATOR Quinoco Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 030910	
3. ADDRESS OF OPERATOR P. O. Box 387111		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1985' FNL & 2330' FWL		8. FARM OR LEASE NAME Dietler State	
14. PERMIT NO. 43-019-30604		9. WELL NO. 2-7	
15. ELEVATIONS (Show whether DF, ST, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bryson Canyon	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T17S-R24E	
		12. COUNTY OR PARISH Grand	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Change of Status	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Dietler State #2-7 was returned to production February 23, 1988, after being shut-in over 90 days.

18. I hereby certify that the foregoing is true and correct

SIGNED Kelly Richardson TITLE Production Analyst DATE 2/24/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

ML-27489

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

Dietler-State 2-7

10. API Well Number

43-019-30604

11. Field and Pool, or Wildcat

Bryson Canyon

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other (specify)

2. Name of Operator

Roemer Oil Company

3. Address of Operator

1675 Broadway, Suite 2750, Denver, CO 80202

4. Telephone Number

(303) 592-4346

5. Location of Well

1895

Footage : 1985 FNL, 2330' FWL

County : Grand

CO, Sec. T., R., M. : SE NW 2-17S-24E

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)☐ Abandonment☐ Casing Repair☐ Change of Plans☐ Conversion to Injection☐ Fracture Treat☐ Multiple Completion☒ Other CHANGE OF OPERATOR☐ New Construction☐ Pull or Alter Casing☐ Recompletion☐ Shoot or Acidize☐ Vent or Flare☐ Water Shut-OffSUBSEQUENT REPORT
(Submit Original Form Only)☐ Abandonment☐ Casing Repair☐ Change of Plans☐ Conversion to Injection☐ Fracture Treat☐ Other☐ New Construction☐ Pull or Alter Casing☐ Shoot or Acidize☐ Vent or Flare☐ Water Shut-Off

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Roemer Oil Company took over operations from Hallwood/Quinoco on 10/1/90, with the effective date of the sale 7/1/90.

JAN 04 1991

DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Diana Sandberg

Title Prod. Analyst

Date 12/28/90

(State Use Only)

Diana Sandberg

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____☐ Suspense
(Return Date) _____
(To - Initials) _____☒ Other
OPERATOR CHANGE
FILE _____

(Location) Sec _____ Twp _____ Rng _____

(API No.) _____

1. Date of Phone Call: 1-8-91 Time: 1:332. DOGM Employee (name) L. ROMERO (Initiated Call ☒)
Talked to:Name JEANNA PAYNE (Initiated Call ☐) - Phone No. (303) 850-6322of (Company/Organization) QUINOCO3. Topic of Conversation: REQUEST FOR CHANGE OF OPERATOR DOCUMENTATION.(7 WELLS - SOLD TO ROEMER OIL COMPANY - EFF. 7-1-90) see attached** 910904 interest
change only.*4. Highlights of Conversation: ORIGINAL CONTACT TO MS. PAYNE WAS ON 11-15-90, AT
WHICH TIME I WAS TOLD DOCUMENTATION WOULD BE SENT ASAP. SHE WILL MAKE SURE
THEY ARE SENT TO US ASAP. SHE ALSO STATED THAT QUINOCO CHANGED ITS COMPANY
NAME TO HALLWOOD PETROLEUM INC., AND WILL SEND COPY OF NAME CHANGE ALONG WITH
OPERATOR CHANGES.** ms. Payne said she will do today, and mail ASAP. (2-8-91)*** Received 2-22-91.*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <u>06565</u>
2. NAME OF OPERATOR Roemer Oil Company (Report mailed from Hallwood/Quinoco)		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1675 Broadway, Suite 2750 Denver, Colorado 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME <u>DIETLER</u>
14. PERMIT NO. <u>43-019-30604</u>		9. WELL NO. <u>2-7</u>
15. ELEVATIONS (Show whether DT, RT, GA, etc.)		10. FIELD AND POOL, OR WILDCAT <u>DRYSON CANYON</u>
		11. SEC., T., R., M., OR B.L. AND SURVEY OR ABBA <u>SEC 2-175-24E</u>
		12. COUNTY OR PARISH <u>GRAND</u>
		13. STATE <u>UT</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) Change of Operator

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Effective 7-1-90 Hallwood/Quinoco Petroleum, Inc. will no longer be operating the above well.

RECEIVED
FEB 22 1991

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Engineering Technician DATE 12-6-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

March 5, 1991

Roemer Oil Company
1675 Broadway, Suite 2750
Denver, Colorado 80202

Gentlemen:

Re: Operator Change, Quinoco Co. to Roemer Oil Company - Grand County, Utah

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

A handwritten signature in cursive script that reads "Lisha Romero".

Lisha Romero
Administrative Analyst

cc: Dept. of Commerce
D. T. Staley
R. J. Firth
Operator Change File
WE76

Hallwood Energy Companies

4582 South Ulster Street Parkway • Stanford Place III • Suite 1700 • Post Office Box 378111
Denver, Colorado 80237 • (303) 850-7373

March 8, 1991

State of Utah
Division of Gas & Mining
160 East Third Street
Salt Lake City, Utah 84134-0410

REC'D U.S.T.C. 210
MAR - 8 1991

Re: Utah A/C #N9477

Quinoco Petroleum, Inc. has changed its name to Hallwood Petroleum, Inc. Our offices have remained at 4582 South Ulster Street Parkway, Suite 1700, P. O. Box 378111, Denver, Colorado 80237.

I have enclosed documentation for our name change for your convenience. If you require further information please call me at (303)856-6229.

Sincerely,

HALLWOOD PETROLEUM, INC.

Carol Edney

Carol Edney
Staff Accountant
Western District

CE/#9.set

cc: Brenda Tompkins

RECEIVED

MAR 22 1991

DIVISION OF
OIL GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
324 South State, Suite 301
Salt Lake City, Utah 84111-2303



IN REPLY REFER TO:

3100

U-38842

U-38838-A

U-38030

U-38033

U-05010

SL-071172

(U-2942)

U-1594 (CR-176)

AUG 6 1991

Memorandum

To: Assistant District Manager, Mineral Resources, Moab
From: Chief, Minerals Adjudication Section
Subject: Leases Affected by Corporate Name Change

Your memorandum of July 25, 1991, called to the attention of this office other leases you feel are affected by our ~~July 18, 1991~~ decision recognizing the corporate name change of Quinoco Petroleum, Inc. to Hallwood Petroleum, Inc. Our response is as follows:

The interest Quinoco Petroleum, Inc. held in leases SL-071172, U-05010, and U-38838-A was transferred to Roemer Oil Company effective December 1, 1990.

The interest held by Quinoco in leases U-38030, U-38033, and U-38842 is held by Quinoco Consolidated Partners, L.P., not Quinoco Petroleum, Inc. Please note that a decision recognizing that Quinoco Consolidated Partners, L.P. has changed its name to Hallwood Consolidated Partners, L.P. is currently being processed.

As for communitization agreements CR222 and CR176, our computer records show Ominex as the operator of CR222 and Hallwood as the operator of CR176.

Bureau of Land Management
Utah State Office
P. O. Box 45155
Salt Lake City, Utah 84145-0155

3100
U-10152-A,
et al.
(U-942)

AUG 6 1991

CERTIFIED MAIL--Return Receipt Requested

DECISION

Hallwood Consolidated Partners, L.P. : Oil and Gas Leases
P.O. Box 378111 : U-10152-A, et al.
Denver, CO 80237 :

Corporate Name Change Recognized

Acceptable evidence has been received by this office establishing that Quinoco Consolidated Partners, L.P. has changed its name to Hallwood Consolidated Partners, L.P. Accordingly, the surviving corporation is recognized as holding all interests in Federal oil and gas leases formerly held by Quinoco Consolidated Partners, L.P. A list of affected leases is enclosed. If other leases are affected by this name change, please notify this office immediately.

Bonding for Hallwood Consolidated Partners, L.P. is provided under nationwide bond No. B1729366 (BLM Bond No. MT0735).

/s/ ROBERT LOPEZ
Chief, Minerals
Adjudication Section

Enclosure
List of Affected Leases

cc: All District Offices, Utah
Accounts
MMS, AFS
U-920 (Attn: Teresa Thompson)

Wj EHK

LIST OF AFFECTED LEASES

U-10152-A
U-13371
U-13666
U-17455
U-25189
U-29641

U-30301
U-38030 -✓
U-38033 -✓
U-38842 -✓
U-39254
U-41374
U-62844



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
324 South State, Suite 301
Salt Lake City, Utah 84111-2303



IN REPLY REFER TO:

3100

U-38842

U-38838-A

U-38030

U-38033

U-05010

SL-071172

(U-942)

U-41374-CR-176

AUG 6 1991

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From: Chief, Minerals Adjudication Section
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Bureau of Land Management
Utah State Office
P. O. Box 45155
Salt Lake City, Utah 84145-0155

3100
U-10152-A,
et al.
(U-942)

AUG 6 1991

CERTIFIED MAIL--Return Receipt Requested

DECISION

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P.O. Box 378111 : U-10152-A, et al.
Denver, CO 80237 :

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/s/ ROBERT LOPEZ
Chief, Minerals
Adjudication Section

Enclosure
List of Affected Leases

cc: All District Offices, Utah
Accounts
MMS, AFS
U-920 (Attn: Teresa Thompson)

WJ EHK

LIST OF AFFECTED LEASES

U-10152-A
U-13371
U-13666
U-17455
U-25189
U-29641

U-30301
U-38030 -✓
U-38033 -✓
U-38842 -✓
U-39254
U-41374
U-62844

1- LCR	<input checked="" type="checkbox"/>
2- DTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCB	<input checked="" type="checkbox"/>

Attach all documentation received by the Division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)
Designation of Operator

☐ Designation of Agent
☒ Operator Name Change Only "MERGER"

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-18-91)

TO (new operator) HALLWOOD PETROLEUM, INC.
(address) P. O. BOX 378111
DENVER, CO 80237
DEBI SHEELY
phone (303) 850-6322
account no. N 5100 (3-5-91)

FROM (former operator) QUINOCO CO.
(address) P. O. BOX 378111
DENVER, CO 80237
DEBI SHEELY
phone (303) 850-6322
account no. N 9477

Well(s) (attach additional page if needed):

*Also see Hallwood to Northstar
oper. chg. eff 8-1-91*

Name: <u>(SEE ATTACHMENT)</u>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- 2 (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*same*)
- 3 The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #110236.
- 4 (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*9-6-91*)
- 6 Cardex file has been updated for each well listed above. (*9-6-91*)
- 7 Well file labels have been updated for each well listed above. (*9-6-91*)
- 8 Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*9-6-91*)
- 9 A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Sept 16 1991. If yes, division response was made by letter dated Sept 16 1991.

STATE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated Sept 16 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases. ** See Hallwood to Northstar oper. chg. CH 8-1-91*

MICROFILMING

1. All attachments to this form have been microfilmed. Date: Sept 16 1991.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

910904 Btm/MOAB Confirmed change of operator "merges" from Quinceo to Hallwood. All wells except for 43-019-30704 / Calvinco 31-12 "CR92 C.A." which is still considered Quinceo.

1-	LCR
2-	DPST
3-	VLC
4-	RJF
5-	RWM
6-	DCR

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

Change of Operator (well sold)

☐ Designation of Agent

Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-1-90 7-1-90)

TO (new operator) ROEMER OIL COMPANY
(address) 1675 BROADWAY, SUITE 2750
DENVER, CO 80202
DIANA SANDBERG
phone (303) 692-4346
account no. N2375 (3-5-91)

FROM (former operator) QUINOCO CO.
(address) P. O. BOX 378111
DENVER, CO 80237
DEBI SHEELY
phone (303) 850-6322
account no. N9477

Well(s) (attach additional page if needed):

Operator change not recognized by BLM. See operator change Hallwood to Northstar eff. 8-1-91 (same wells).

Name: <u>WESTBIT U 1/WSTC</u>	API: <u>43-019-15047</u>	Entity: <u>5215</u>	Sec <u>10</u> Twp <u>16S</u> Rng <u>25E</u>	Lease Type: <u>U-05010</u>
Name: <u>STATE 2-7/DKTA</u>	API: <u>43-019-30604</u>	Entity: <u>6565</u>	Sec <u>2</u> Twp <u>17S</u> Rng <u>24E</u>	Lease Type: <u>ML-37489</u>
Name: <u>STATE 36-14/DKTA</u>	API: <u>43-019-30605</u>	Entity: <u>6570</u>	Sec <u>36</u> Twp <u>16S</u> Rng <u>24E</u>	Lease Type: <u>ML-33908</u>
Name: <u>REINAUER 1-5/DKTA</u>	API: <u>43-019-30697</u>	Entity: <u>6575</u>	Sec <u>1</u> Twp <u>17S</u> Rng <u>24E</u>	Lease Type: <u>U-38838A</u>
Name: <u>HOGLE 11-12L 1/DKTA</u>	API: <u>43-019-30701</u>	Entity: <u>6580</u>	Sec <u>11</u> Twp <u>17S</u> Rng <u>24E</u>	Lease Type: <u>SL071172</u>
Name: <u>GALVINGO 31-12/DKTA *</u>	API: <u>43-019-30704</u>	Entity: <u>6595</u>	Sec <u>31</u> Twp <u>16S</u> Rng <u>25E</u>	Lease Type: <u>U-13031</u>
Name: <u>REINAUER 1-14/DKTA</u>	API: <u>43-019-30733</u>	Entity: <u>6600</u>	Sec <u>1</u> Twp <u>17S</u> Rng <u>24E</u>	Lease Type: <u>U-38838A</u>

OPERATOR CHANGE DOCUMENTATION

** Lease U-13031 CR92 "C.A." - Quinoco.*

- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Submitted as a operator change - see BLM letter dated 8-6-91)*
- 2 (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Submitted as a operator change - see BLM letter dated 8-6-91)*
- 3 The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes) no ____ If yes, show company file number: #150982. *(EFF. 4-5-91)*
- 4 (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- ✓ 6. Cardex file has been updated for each well listed above.
- ✓ 7. Well file labels have been updated for each well listed above.
- ✓ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date ____ 19____. If yes, division response was made by letter dated ____ 19____.

STATE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated ____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.
** See Hulswood to Northstar oper. chg. eff 8-1-91.*

MICROFILMING

1. All attachments to this form have been microfilmed. Date: Sept 16 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

10904 Btm/moab Confirmed that this is an interest change only! (Fed. Leases)
 * Roemer Oil Company did not post bond coverage to transfer the wells over to Roemer, however Quinoco stopped reporting to mins eff. 9/90, Roemer started eff. 10/90 reporting production, conservation & Severance tax, etc.



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 1 of 2

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• QUINOCO CO.
P O BOX 378111
DENVER CO 80237
ATTN: HOLLY RICHARDSON

Utah Account No. N9477

Report Period (Month/Year) 7 / 91

Amended Report ☐

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
WESTBIT U 1					
4301915047 05215 16S 25E 10	WSTC		— 4-05010		
WESTBIT 2					
4301915048 05220 16S 25E 9	WSTC				
FEDERAL 6-14					
4301930462 06525 17S 25E 6	DKTA				
HOGLE USA 14-4					
4301930507 06535 17S 24E 14	DK-MR				
FEDERAL 6-7					
4301930516 06540 17S 25E 6	DKTA				
STATE 2-14					
4301930571 06560 17S 24E 2	CDMTN				
STATE 2-7					
4301930604 06565 17S 24E 2	DKTA		— ML-27489		
STATE 36-14					
4301930605 06570 16S 24E 36	DKTA		— ML-33908		
REINAUER 1-5					
4301930697 06575 17S 24E 1	DKTA		— 4-38838		
HOGLE 11-12L 1					
4301930701 06580 17S 24E 11	DKTA		— SL-071172		
EDWARDS USA 12-2					
4301930702 06585 17S 24E 12	DKTA				
CALVINCO 31-12					
4301930704 06595 16S 25E 31	DKTA		— 4-13031	(910904 still Quinoco CP92 "C.A.")	
REINAUER 1-14					
4301930733 06600 17S 24E 1	DKTA		— 4-38838		
TOTAL					

Comments (attach separate sheet if necessary) * Interest change Quinoco to Roemer Oil Co. eff. 12-1-90.
(Not an operator change.) (910904 St. Lands / Bucky Awaiting add'l info.)

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• QUINOCO CO.
P O BOX 378111
DENVER CO 80237
ATTN: HOLLY RICHARDSON

Utah Account No. N9477

Report Period (Month/Year) 7 / 91

Amended Report ☐

Well Name	Producing	Days	Production Volume		
API Number Entity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
VESTBIT U 1	WSTC✓		U-05010	*	
4301915047 05215 16S 25E 10	WSTC✓		U-05010		
VESTBIT 2	WSTC✓		U-05010		
4301915048 05220 16S 25E 9	WSTC✓		U-05010		
FEDERAL 6-14	DKTA✓		U-38842		
4301930462 06525 17S 25E 6	DKTA✓		U-38842		
HOGLE USA 14-4	DK-MR✓		SL-071172		
4301930507 06535 17S 24E 14	DK-MR✓		SL-071172		
FEDERAL 6-7	DKTA✓		U-38842		
4301930516 06540 17S 25E 6	DKTA✓		U-38842		
STATE 2-14	CDMTN✓		ML-27489		
4301930571 06560 17S 24E 2	CDMTN✓		ML-27489		
STATE 2-7	DKTA✓		ML-37489	*	
4301930604 06565 17S 24E 2	DKTA✓		ML-37489	*	
STATE 36-14	DKTA✓		ML-33908	*	
4301930605 06570 16S 24E 36	DKTA✓		ML-33908	*	
REINAUER 1-5	DKTA✓		U-38838A	*	
4301930697 06575 17S 24E 1	DKTA✓		U-38838A	*	
HOGLE 11-12L 1	DKTA✓		SL-071172	*	
4301930701 06580 17S 24E 11	DKTA✓		SL-071172	*	
EDWARDS USA 12-2	DKTA✓		U-38030		
4301930702 06585 17S 24E 12	DKTA✓		U-38030		
CALVINCO 31-12	DKTA✓		U-13031	(910904 Still Quinoco CR92 "C.A.")	
4301930704 06595 16S 25E 31	DKTA✓		U-13031		
REINAUER 1-14	DKTA✓		U-38838A	*	
4301930733 06600 17S 24E 1	DKTA✓		U-38838A	*	
TOTAL					

Comments (attach separate sheet if necessary) *Operator name from Quinoco to Hallwood Petroleum, Inc.
eff. 7-18-91. (910904 St. Lands / Becky awaiting additional documentation.)

I have reviewed this report and certify the information to be accurate and complete. Date _____

Authorized signature _____

Telephone _____

* see oper. chg.
Hallwood to Northstar
eff 8-1-91.

PLEASE COMPLETE FORMS IN BLACK INK

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

Routing: *Lee*

1- LCR	<i>Lee</i>
2- DTS	<i>DTs</i>
3- VLC	<i>Lee</i>
4- RJF	<i>Lee</i>
5- RWM	<i>Lee</i>
6- LCR	<i>Lee</i>

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-91)

TO (new operator) NORTHSTAR GAS COMPANY INC.
(address) 15000 N.W. FWY, SUITE 203
HOUSTON, TX 77040
PAUL BERNARD
phone (713) 937-4314
account no. N6680 (9-11-91)

FROM (former operator) HALLWOOD PETROLEUM, INC.
(address) P. O. BOX 378111
DENVER, CO 80237
DEBI SHEELY
phone (303) 850-6322
account no. N5100

Well(s) (attach additional page if needed):

Name: <u>WESTBIT U 1/WSTC</u>	API: <u>43-019-15047</u>	Entity: <u>05215</u>	Sec <u>10</u> Twp <u>16S</u> Rng <u>25E</u>	Lease Type: <u>U-05010</u>
Name: <u>STATE 2-7/DKTA</u>	API: <u>43-019-30604</u>	Entity: <u>06565</u>	Sec <u>2</u> Twp <u>17S</u> Rng <u>24E</u>	Lease Type: <u>ML-27489</u>
Name: <u>STATE 36-14/DKTA</u>	API: <u>43-019-30605</u>	Entity: <u>06570</u>	Sec <u>36</u> Twp <u>16S</u> Rng <u>24E</u>	Lease Type: <u>ML-33908</u>
Name: <u>REINAUER 1-5/DKTA</u>	API: <u>43-019-30697</u>	Entity: <u>06575</u>	Sec <u>1</u> Twp <u>17S</u> Rng <u>24E</u>	Lease Type: <u>U-38838A</u>
Name: <u>HOGLE 11-12L 1/DKTA</u>	API: <u>43-019-30701</u>	Entity: <u>06580</u>	Sec <u>11</u> Twp <u>17S</u> Rng <u>24E</u>	Lease Type: <u>SL-07117</u>
Name: <u>REINAUER 1-14/DKTA</u>	API: <u>43-019-30733</u>	Entity: <u>06600</u>	Sec <u>1</u> Twp <u>17S</u> Rng <u>24E</u>	Lease Type: <u>U-38838A</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (*Reg. 9-4-91 / Rec'd 9-9-91*)
- Lee* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Rec'd 8-29-91*)
- Lee* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #144214.
- Lee* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*9-12-91*)
- Lee* 6. Cardex file has been updated for each well listed above. (*9-12-91*)
- Lee* 7. Well file labels have been updated for each well listed above. (*9-12-91*)
- Lee* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*9-12-91*)
- Lee* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: _____ 19____.

INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

910905 Btm/moab Approved on 9-4-91 effective 8-1-91. (see phone documentation)

910905 St. Lands/Becky Awaiting additional info.

Entry No. 423-41
Recorded 8-5-91 2:40 PM
Bk. 433 Pg. 188 Fee 20.00
Lilly Mae Nooflander

Lilly Mae Nooflander

Recorder of Grand County

Westbit #1
Tenneco State 36-14
Hogle 11-12
Reinauer 1-14
Grand County, Utah

Dietler 2-7
Reinauer 1-5
Calvinco 31-12

ASSIGNMENT AND BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned, Lamar B. Roemer, John F. Sheridan and Steven J. Swanson, 1675 Broadway, Suite 2750, Denver, Colorado 80202; Alliance Income Fund 1990, Ltd., 10711 Park Village Place, Suite 250, Dallas, Texas 75230 and Lawrence I. Kravetz and Sydney A. Kravetz, 6300 S. Syracuse Way, Suite 560, Englewood, Colorado 80111, hereinafter called "Assignor", for a valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby sell, assign, transfer and set over unto; Roemer Oil Company, 1675 Broadway, Suite 2750, Denver, Colorado 80202, hereinafter called "Assignee", all of Assignor's right, title and interest in and to the oil and gas leases described on Exhibit "A", insofar as said leases cover the lands specifically described in connection therewith on said Exhibit "A", said lands being situated in Grand County, Utah together with all of Assignor's interest in the well described on Exhibit "A" attached hereto, the production therefrom, and the personal property and improvements appurtenant to or used in connection with, or held for use or charged to the interests hereby conveyed, and all other appurtenances, including surface agreements, thereunto belonging to the extent attributable to the interests herein conveyed by Assignor and Assignee.

This Assignment and Bill of Sale and the interests hereby conveyed are made expressly subject to the following:

- (1) The terms, provisions and covenants of said lease and the provisions of all assignments under which Assignor holds title.
- (2) The terms and provisions of all presently existing contracts, agreements and instruments to the extent the same relate to any of the properties and interest hereinabove described.
- (3) Assignor makes no warranties or representations regarding the quality, condition and fitness for any particular use of the wells, equipment and personal property as to the undivided interest hereby conveyed to Assignee; and Assignee accepts all such wells, equipment and personal property in their present condition and assumes all responsibility, cost and liability associated therewith to the extent that the same shall accrue on or after the effective date of this Assignment and Bill of Sale.
- (4) Assignor makes no warranties or representations of any kind or character regarding title to the leasehold interests hereby assigned, except, by, through, or under Assignor's interest herein assigned.
- (5) Nothing to the contrary herein contained or referenced this Assignment and Bill of Sale shall be effective on July 1, 1991, at 7:00 a.m. M.S.T., regardless of the date it is actually executed and delivered.

EXECUTED this 29TH day of July, 1991.

Lamar B. Roemer
LAMAR B. ROEMER

Steven J. Swanson
STEVEN J. SWANSON

Lawrence I. Kravetz
LAWRENCE I. KRAVETZ

ASSIGNOR

John F. Sheridan
JOHN F. SHERIDAN

Sydney A. Kravetz
SYDNEY A. KRAVETZ

ATTEST:

BY: Larry Adams

ALLIANCE INCOME FUND 1990, LTD.

BY: Arthur J. Fund 1990, LTD
Minister, President of Capital
Service Center

ASSIGNEE

ROEMER OIL COMPANY

BY: Lamar B. Roemer
Lamar B. Roemer, President

ACKNOWLEDGEMENTS

STATE OF COLORADO)
COUNTY OF DENVER) SS.:

BEFORE ME, the undersigned, on this 30th day of July, 1991, personally appeared Lamar B. Roemer, John F. Sheridan and Steven J. Swanson, to me known to be the identical persons who executed the within and foregoing instrument of writing and acknowledged to me that they duly executed the same as their free and voluntary act and deed.

Witness my hand and seal on the above mentioned date.

My Commission Expires: 2-21-94

Donna A. Gray
Notary Public

STATE OF COLORADO)
COUNTY OF Arapahoe) SS.:

BEFORE ME, the undersigned, on this 29th day of July, 1991, personally appeared Lawrence I. Kravetz and Sydney A. Kravetz, to me known to be the identical persons who executed the within and foregoing instrument of writing and acknowledged to me that they duly executed the same as their free and voluntary act and deed.

Witness my hand and seal on the above mentioned date.

My Commission Expires: 5-5-93

Linger L. Thomas
Notary Public

STATE OF TEXAS)
COUNTY OF Dallas) SS.:

On this 26th day of July, 1991, before me the undersigned a Notary Public, personally appeared Brian J. Thomas of Alliance Income Fund 1990 Ltd., to me personally to be the identical person and the identical person whose name is affixed to the above instrument, and acknowledged the execution thereof to be his voluntary act and deed.

Witness my hand and seal the above mentioned date.

My Commission Expires: 8-17-93

Mary E. Easter
Notary Public

STATE OF COLORADO)
COUNTY OF DENVER) SS.:

On this 30th day of July, 1991, before me the undersigned a Notary Public, personally appeared Lamar B. Roemer of Roemer Oil Company, to me personally known to be the President and the identical person whose name is affixed to the above instrument, and acknowledged the execution thereof to be his voluntary act and deed.

Witness my hand and Seal on the above mentioned date.

My Commission Expires: 2-21-94

Donna A. Gray
Notary Public

Entry No. 423842
Recorded 8-5-91 240 PM
Ex. 433 Pages 197 Fee 1800
Lilly Mae Noorlander

Westbit #1 Dietler 2-7
Tenneco St 36-14 Reinauer 1-5
Hogle 11-12 Calvinco 31-12
Reinauer 1-14
Grand County, Utah

Lilly Mae Noorlander
Recorder of Grand County

ASSIGNMENT AND BILL OF SALE

KNOW ALL MEN BY THESE PRESENTS:

THAT the undersigned, Roemer Oil Company, 1675 Broadway, Suite 2750, Denver, Colorado 80202, hereinafter called "Assignor", for a valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby sell, assign, transfer and set over unto, Northstar Gas Co., Inc., 15000 Northwest Freeway, Suite 203, Houston, Texas 77040, hereinafter called "Assignee", all of Assignor's right, title and interest in and to the oil and gas leases described on Exhibit "A", insofar as said leases cover the lands specifically described in connection therewith on said Exhibit "A", said lands being situated in Grand County, Utah, together with all of Assignor's interest in the well described on Exhibit "A" attached hereto, the production therefrom, and the personal property and improvements appurtenant to or used in connection with, or held for use or charged to the interests hereby conveyed, and all other appurtenances, including surface agreements, thereunto belonging to the extent attributable to the interests herein conveyed by Assignor and Assignee.

This Assignment and Bill of Sale and the interests hereby conveyed are made expressly subject to the following:

- (1) The terms, provisions and covenants of said lease and the provisions of all assignments under which Assignor holds title.
- (2) The terms and provisions of all presently existing contracts, agreements and instruments to the extent the same relate to any of the properties and interest hereinabove described.
- (3) Assignor makes no warranties or representations regarding the quality, condition and fitness for any particular use of the wells, equipment and personal property as to the undivided interest hereby conveyed to Assignee; and Assignee accepts all such wells, equipment and personal property in their present condition and assumes all responsibility, cost and liability associated therewith to the extent that the same shall accrue on or after the effective date of this Assignment and Bill of Sale.
- (4) Assignor makes no warranties or representations of any kind or character regarding title to the leasehold interests hereby assigned, except, by, through, or under Assignor's interest herein assigned.
- (5) Nothing to the contrary herein contained or referenced this Assignment and Bill of Sale shall be effective on July 1, 1991, at 7:00 a.m. M.S.T., regardless of the date it is actually executed and delivered.

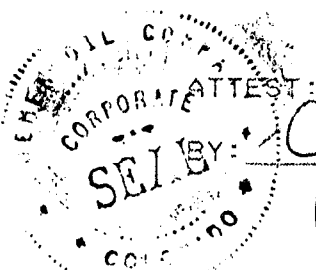
EXECUTED this 31st day of July, 1991.

ASSIGNOR

ROEMER OIL COMPANY

BY: John F. Skil

ATTORNEY-IN-FACT



ATTEST

BY:

[Signature]

ASSIGNEE

NORTHSTAR GAS CO., INC.

BY:

[Signature]

ACKNOWLEDGEMENTS

STATE OF COLORADO)

) SS.:

COUNTY OF DENVER)

On this 31st day of July, 1991, before me the undersigned a Notary Public, personally appeared Steven J. Swanson of Roemer Oil Company, to me personally known to be the Attorney-in-Fact and the identical person whose name is affixed to the above instrument, and acknowledged the execution thereof to be his voluntary act and deed.

Witness my hand and seal on the above mentioned date.

My Commission Expires:

2-21-94

[Signature]
Notary Public

TEXAS

STATE OF ~~XXXX~~)

HARRIS)

SS.:

COUNTY OF ~~XXXX~~)

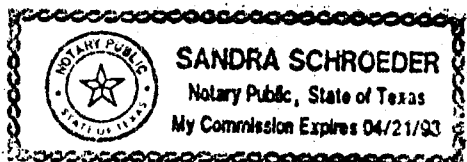
On this 2nd day of August, 1991, before me the undersigned a Notary Public, personally appeared Harry F. Dean of Northstar Gas Co., Inc. to me personally known to be the person and the identical person whose name is affixed to the above instrument, and acknowledged the execution thereof to be his voluntary act and deed.

Witness my hand and seal on the above mentioned date.

My Commission Expires:

4/23/91

[Signature]
Notary Public



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Hallwood Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 378111 Denver, CO 80237		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective 7/1/90 the following wells were sold to Roemer Oil Company.

Well Name	Federal Lease #	Utah Lease #
Wesbit #1 43-019-15047 ^{Sec. 10} 165T25E	UTU5010	05215
Deitler 2-7	N/A	06565
Reinauer 1-5 43-019-30697	UTU38838A Sec. 1, T17S, R24E	06575
Hogle USA 11-12	UT071172	06580
Calvinco 31-12 43-019-30704	CR92 Sec. 31, T16S, R25E	06595
Reinauer 1-14 43-019-30733	UTU38838A Sec. 1, T17S, R24E	06600
Tenneco State 36-14	C6570	06570

RECEIVED

AUG 19 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Debi Sheelu TITLE Sr. Engineering Technician DATE 8/16/91
Debi Sheelu

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

LE218 Dietler 2-7

EXHIBIT A
LEASE SCHEDULE

PAGE 1
23 AUG 1990

PROSPECT. UTAH WESTERN SLOPE
COUNTY: GARFIELD
STATE: UTAH

LEASE NO.	LEASE DATE	LESSOR NAME
BOOK, PAGE	EXP DATE	

LESSEE NAME

TOWNSHIP	SECTION	DESCRIPTION
RANGE		

909

05/01/71	DEPT OF NATURAL RESOURCES
04/30/81	DIV. OF ST. LANDS & FORES
	Utah State ML-27489

C S DIETLER

17S
24E

2

LOTS 1, 2, 3, 4, S/2N/2, S/2
SURF TO 6450'

Insofar and only insofar as said lease
pertains to the following acreage:

Township 17 South - Range 24 East, S.L.M.
Section 2: N/2

LE218 Dietler 2-7

EXHIBIT A
LEASE SCHEDULE

PAGE 1
23 AUG 1990

PROSPECT. UTAH WESTERN SLOPE
COUNTY: GRAND
STATE: UTAH

LEASE NO. BOOK, PAGE	LSE DATE EXP DATE	LESSOR NAME	LESSEE NAME	TOWNSHIP RANGE	SECTION	DESCRIPTION
909	05/01/71 04/30/81	DEPT OF NATURAL RESOURCES DIV. OF ST. LANDS & FORES Utah State ML-27489	C S DIETLER	17S 24E	2	LOTS 1, 2, 3, 4, S/2N/2, S/2 SURF TO 6450'

Insofar and only insofar as said lease
pertains to the following acreage:

Townshp 17 South - Range 24 East, S.L.M.
Section 2: N/2

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT— for such proposals

6. Lease Designation and Serial Number

ML-27489

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

DIETLER-STATE 2-7

10. API Well Number

43-019-30604

11. Field and Pool, or Wildcat

BRYSON CANYON

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (specify)

2. Name of Operator

NORTHSTAR GAS COMPANY INC.

3. Address of Operator

15000 N.W. FWY. SUITE 203, HOUSTON TX 77040

4. Telephone Number

(713)937-4314

5. Location of Well

Footage : 1985 FNL. 2330' FWL

QQ, Sec, T., R., M. : SE NW 2-17S-24 E

County : GRAND

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |

☒ Other CHANGE OF OPERATOR

Approximate Date Work Will Start _____

SUBSEQUENT REPORT (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NORTHSTAR GAS COMPANY INC. TOOK OVER OPERATIONS FROM ROEMER OIL COMPANY
EFFECTIVE 08-01-91 WITH THE DATE OF SALE 07-01-91

RECEIVED

AUG 29 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Title

SEC./TREAS.

Date 08-26-91

(State Use Only) Paul A. Bernard Jr.

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____☐ Suspense
(Return Date) _____
(To - Initials) _____☒ Other
OPERATOR CHANGE
FILE _____(Location) Sec____Twp____Rng____
(API No.) _____

1. Date of Phone Call: 9-4-91 Time: 3:40

2. DOGM Employee (name) L. ROMERO (Initiated Call ☒
Talked to:Name DIANA SANDBERG (Initiated Call ☐ - Phone No. (303) 592-4341

of (Company/Organization) ROEMER OIL COMPANY

3. Topic of Conversation: CHANGE OF OPERATOR FROM ROEMER TO NORTHSTAR GAS CO.

4. Highlights of Conversation: THE WELLS IN QUESTION (SEE ATTACHED) WERE SOLD TO ROEMER OIL COMPANY FROM QUINOCO CO. EFFECTIVE 7-1-90, HOWEVER THE PAPERWORK WAS NOT COMPLETED UNTIL 10-1-90. QUINOCO STOPPED REPORTING TO MMS/PRODUCTION AS OF SEPTEMBER 1990. ROEMER STARTED REPORTING TO MMS/PRODUCTION AS OF OCTOBER 1990. ROEMER ALSO STARTED REPORTING CONSERVATION & SEVERANCE TAX AS OF 10-1-90. THE BLM/MOAB NEVER OFFICIALLY ACCEPTED THE CHANGE OF OPERATOR BECAUSE ROEMER OIL COMPANY DID NOT POST BOND COVERAGE AND HAS BEEN TRYING TO SELL THE PROPERTIES SINCE THE TIME OF PURCHASE. EFFECTIVE 8-1-91 ROEMER SOLD THE WELLS TO NORTHSTAR GAS COMPANY AND SAYS THAT NORTHSTAR HAS POSTED BOND COVERAGE. ROEMER WILL SUBMIT DOCUMENTATION TO THAT EFFECT.

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____☐ Suspense
(Return Date) _____
(To - Initials) _____☒ Other
OPERATOR CHANGE
FILE _____(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: 9-4-91 Time: 3:40

2. DOGM Employee (name) L. ROMERO (Initiated Call ☒
Talked to:Name DIANA SANDBERG (Initiated Call ☐ - Phone No. (303) 592-4341

of (Company/Organization) ROEMER OIL COMPANY

3. Topic of Conversation: CHANGE OF OPERATOR FROM ROEMER TO NORTHSTAR GAS CO.

4. Highlights of Conversation: THE WELLS IN QUESTION (SEE ATTACHED) WERE SOLD TO ROEMER OIL COMPANY FROM QUINOCO CO. EFFECTIVE 7-1-90, HOWEVER THE PAPERWORK WAS NOT COMPLETED UNTIL 10-1-90. QUINOCO STOPPED REPORTING TO MMS/PRODUCTION AS OF SEPTEMBER 1990. ROEMER STARTED REPORTING TO MMS/PRODUCTION AS OF OCTOBER 1990. ROEMER ALSO STARTED REPORTING CONSERVATION & SEVERANCE TAX AS OF 10-1-90. THE BLM/MOAB NEVER OFFICIALLY ACCEPTED THE CHANGE OF OPERATOR BECAUSE ROEMER OIL COMPANY DID NOT POST BOND COVERAGE AND HAS BEEN TRYING TO SELL THE PROPERTIES SINCE THE TIME OF PURCHASE. EFFECTIVE 8-1-91 ROEMER SOLD THE WELLS TO NORTHSTAR GAS COMPANY AND SAYS THAT NORTHSTAR HAS POSTED BOND COVERAGE. ROEMER WILL SUBMIT DOCUMENTATION TO THAT EFFECT.

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____☐ Suspense
(Return Date) _____
(To - Initials) _____☒ Other
OPERATOR CHANGE
FILE. _____(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: 9-5-91 Time: 11:00

2. DOGM Employee (name) L. ROMERO (Initiated Call ☒
Talked to:Name VERLENE BUTTS (Initiated Call ☐ - Phone No. (801) 259-2152

of (Company/Organization) BLM/MOAB

3. Topic of Conversation: OPERATOR CHANGE "HALLWOOD PETROLEUM, INC. TO NORTHSTAR
GAS COMPANY INC."4. Highlights of Conversation: THE BLM/MOAB APPROVED THE CHANGE OF OPERATOR FROM
HALLWOOD PETROLEUM, INC. TO NORTHSTAR GAS COMPANY INC. ON 9-4-91 EFFECTIVE

8-1-91. THE LEASES AND WELLS INVOLVED ARE AS FOLLOWS:

U-38838A -REINAUER 1-14 43-019-30733

REINAUER 1-5 43-019-30697

U-05010 -WESTBIT U 1 43-019-15047

SL-071172 -HOGLE 11-12L 43-019-30701

*APPROVED COPIES FROM THE BLM WILL BE MAILED OR FAXED.

(ROEMER OIL COMPANY WAS NEVER RECOGNIZED AS OPERATOR OF THESE WELLS)

*LEASE U-13031/CR92 "C.A." (CALVINCO 31-12/43-019-30704) STILL QUINOCO CO.

Form 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT for such proposals.

6. Lease Designation and Serial Number

MT-27489

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other (specify)

9. Well Name and Number

Dietler-State 2-7

2. Name of Operator

Roemer Oil Company

10. API Well Number

43-019-30604

3. Address of Operator

1675 Broadway, Suite 2750, Denver, CO 80202

4. Telephone Number

(303) 592-4341

11. Field and Pool, or Wildcat

Bryson Canyon

5. Location of Well

Footage 1985 FNL, 2330 FWL

CO. Sec. T., R., M. : SE NW 2-17S-24E

County : Grand

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

☐ Abandonment

☐ Casing Repair

☐ Change of Plans

☐ Conversion to Injection

☐ Fracture Treat

☐ Multiple Completion

☐ Other

☐ New Construction

☐ Pull or Alter Casing

☐ Recompletion

☐ Shoot or Acidize

☐ Vent or Flare

☐ Water Shut-Off

SUBSEQUENT REPORT
(Submit Original Form Only)

☐ Abandonment

☐ Casing Repair

☐ Change of Plans

☐ Conversion to Injection

☐ Fracture Treat

☒ Other CHANGE OF OPERATOR

☐ New Construction

☐ Pull or Alter Casing

☐ Shoot or Acidize

☐ Vent or Flare

☐ Water Shut-Off

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective 8/1/91, Northstar Gas Company purchased Roemer's interest and took over operations of this well.

NORTHSTAR GAS COMPANY, INC.
15000 Northwest Freeway, Suite 203
Houston, TX 77040
(713) 937-4314

RECEIVED

SEP 09 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Diana Sandberg

Title Prod. Analyst

Date 9/4/91

(State Use Only)

Speed Letter®

To Ed Bonner

From Don Staley

State Lands

Oil, Gas and Mining

Subject Operator Change

— No. 9 & 10 FOLD

MESSAGE

Date 9-13 19 91

Ed,

For your information, attached are copies of documents regarding an operator change on ^{effective 8-1-91 ±} a state lease(s). These companies have complied with our requirements. Our records have been updated. Bonding should be reviewed by State Lands ASAP.

Former Operator: Hallwood Petroleum (N5100) and Quinoco (N9477)

New Operator: Northstar Gas Company Inc (N16680)

Well: API: Entity: S-T-R:

STATE 2-7 43-019-30604 06565 2-175-24E

STATE 36-14 43-019-30605 06570 36-165-24E

^{and others} these wells changed hands briefly from Quinoco or Hallwood to Roemer oil co. (N2375) eff 7-1-90, but the BLM never recognized Roemer as operator. Call Lisa Romero if you have questions.

— No. 8 FOLD

— No. 10 FOLD

CC: Operator File

Signed

Don Staley

REPLY

Date _____ 19 _____

— No. 9 & 10 FOLD

Signed